

#### **Schedule of Rates**

Effective March 1, 2022

		Per Month				Per kWh			
		Member		Distribution	Distribution	Regional	System	Co-op	Effective
Rate		Service	Meter	Demand	Delivery	Access	Benefit	Power	Billing
Code	Description	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Rate
Resid	ential - Single Phase								
В	Up to 400 Amps	\$31.02			\$0.04031	\$0.03496	\$0.00678	\$0.09837	\$0.18042
	Typical Bill (500 kWh)		26%	17%	14% 39	<b>%</b>	41%		\$121.23
		Memb	oer Service	Delivery	Access S	ВС	Power		
LB	Greater than 400 Amps	\$50.69			\$0.04503	\$0.03496	\$0.00678	\$0.09837	\$0.18514
Option	al Services								
EVF	Electric Vehicle - Off Peak		\$3.20		\$0.04031	\$0.00091	\$0.00678	\$0.07188	\$0.11988
EVN	Electric Vehicle - On Peak				\$0.04031	\$0.04219	\$0.00678	\$0.12316	\$0.21244
TDF	Time of Day - Off Peak	\$31.02			\$0.04031	\$0.00091	\$0.00678	\$0.07188	\$0.11988
TDN	Time of Day - On Peak				\$0.04031	\$0.04219	\$0.00678	\$0.12316	\$0.21244
Net M	etering								
N01A	Up to 400 Amps - Delivered	\$31.02			\$0.04031	\$0.03496	\$0.00678	\$0.09837	\$0.18042
N02A	Up to 400 Amps - Exported				-\$0.02482	-\$0.01118	-\$0.00678	-\$0.07725	-\$0.12003
N02A	Up to 400 Amps - Exported > 2000 kWh				\$0.00000	-\$0.01118	-\$0.00678	-\$0.07725	-\$0.09521
N13	Greater than 400 Amps - Delivered	\$50.69			\$0.04503	\$0.03496	\$0.00678	\$0.09837	\$0.18514
N14	Greater than 400 Amps - Exported				-\$0.00995	-\$0.01118	-\$0.00678	-\$0.07725	-\$0.10516
N14	Greater than 400 Amps - Exported > 2000 kWh				\$0.00000	-\$0.01118	-\$0.00678	-\$0.07725	-\$0.09521
Legacy	Services								
BL	Second Meter Heating/Water Heating				\$0.04031	\$0.03496	\$0.00678	\$0.09837	\$0.18042
_									
	ential - Multi Phase				1 .				
В3	Demand < 50 kW	\$63.31			\$0.05906	\$0.03496	\$0.00678	\$0.09837	\$0.19917
Net M	etering								
N19	Demand < 50 kW - Delivered	\$63.31			\$0.05906	\$0.03496	\$0.00678	\$0.09837	\$0.19917
N20	Demand < 50 kW - Exported				-\$0.01298	-\$0.01118	-\$0.00678	-\$0.07725	-\$0.10819
N20	Demand < 50 kW - Exported > 2000 kWh				\$0.00000	-\$0.01118	-\$0.00678	-\$0.07725	-\$0.09521



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		Per Month			Per kWh					
		Member		Distribution	Distribution	Regional	System	Co-op	Effective	
Rate		Service	Meter	Demand	Delivery	Access	Benefit	Power	Billing	
Code	Description	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Rate	
Gene	ral - Single Phase									
B2	Up to 400 Amps	\$31.02			\$0.04031	\$0.03496	\$0.00678	\$0.09837	\$0.18042	
LB2	Greater than 400 Amps	\$50.69			\$0.04503	\$0.03496	\$0.00678	\$0.09837	\$0.18514	
Option	nal Services									
TDF2	Time of Day - Off Peak	\$31.02			\$0.04031	\$0.00091	\$0.00678	\$0.07188	\$0.11988	
TDN2	Time of Day - On Peak				\$0.04031	\$0.04219	\$0.00678	\$0.12316	\$0.21244	
Net M	etering									
N03A	Up to 400 Amps - Delivered	\$31.02			\$0.04031	\$0.03496	\$0.00678	\$0.09837	\$0.18042	
N04A	Up to 400 Amps - Exported				-\$0.02482	-\$0.01118	-\$0.00678	-\$0.07725	-\$0.12003	
N04A	Up to 400 Amps - Exported > 2000 kWh				\$0.00000	-\$0.01118	-\$0.00678	-\$0.07725	-\$0.09521	
N15	Greater than 400 Amps - Delivered	\$50.69			\$0.04503	\$0.03496	\$0.00678	\$0.09837	\$0.18514	
N16	Greater than 400 Amps - Exported				-\$0.00995	-\$0.01118	-\$0.00678	-\$0.07725	-\$0.10516	
N16	Greater than 400 Amps - Exported > 2000 kWh				\$0.00000	-\$0.01118	-\$0.00678	-\$0.07725	-\$0.09521	
Legacy	Services									
BL2	Second Meter Heating/Water Heating				\$0.04031	\$0.03496	\$0.00678	\$0.09837	\$0.18042	
				•					-	
Gene	ral - Multi Phase									
Gene	ral - Multi Phase Demand < 50 kW	\$63.31			\$0.05906	\$0.03496	\$0.00678	\$0.09837	\$0.19917	
		\$63.31 \$366.25		>40 kW : \$9.16	\$0.05906 \$0.03297	\$0.03496 \$0.03496	\$0.00678 \$0.00678	\$0.09837 \$0.09202	\$0.19917 \$0.16673	
B32	Demand < 50 kW			>40 kW : \$9.16 >60 kW : \$9.16	'					
B32 LB32 IND	Demand < 50 kW  Demand >= 50 kW and < 150 kW	\$366.25			\$0.03297	\$0.03496	\$0.00678	\$0.09202	\$0.16673	
B32 LB32 IND	Demand < 50 kW  Demand >= 50 kW and < 150 kW  Demand >= 150 kW	\$366.25			\$0.03297	\$0.03496	\$0.00678	\$0.09202	\$0.16673	
B32 LB32 IND	Demand < 50 kW  Demand >= 50 kW and < 150 kW  Demand >= 150 kW  etering	\$366.25 \$545.83			\$0.03297	\$0.03496 \$0.02607	\$0.00678 \$0.00678	\$0.09202 \$0.09202	\$0.16673 \$0.15246	
B32 LB32 IND Net M	Demand < 50 kW  Demand >= 50 kW and < 150 kW  Demand >= 150 kW  etering  Demand < 50 kW - Delivered	\$366.25 \$545.83			\$0.03297 \$0.02759 \$0.05906	\$0.03496 \$0.02607 \$0.03496	\$0.00678 \$0.00678 \$0.00678	\$0.09202 \$0.09202 \$0.09837	\$0.16673 \$0.15246 \$0.19917	
B32 LB32 IND Net M N21 N22	Demand < 50 kW  Demand >= 50 kW and < 150 kW  Demand >= 150 kW  etering  Demand < 50 kW - Delivered  Demand < 50 kW - Exported	\$366.25 \$545.83			\$0.03297 \$0.02759 \$0.05906 -\$0.01298	\$0.03496 \$0.02607 \$0.03496 -\$0.01118	\$0.00678 \$0.00678 \$0.00678 -\$0.00678	\$0.09202 \$0.09202 \$0.09837 -\$0.07725	\$0.16673 \$0.15246 \$0.19917 -\$0.10819	
B32 LB32 IND Net M N21 N22 N22	Demand < 50 kW  Demand >= 50 kW and < 150 kW  Demand >= 150 kW  etering  Demand < 50 kW - Delivered  Demand < 50 kW - Exported  Demand < 50 kW - Exported	\$366.25 \$545.83 \$63.31		>60 kW: \$9.16	\$0.03297 \$0.02759 \$0.05906 -\$0.01298 \$0.00000	\$0.03496 \$0.02607 \$0.03496 -\$0.01118	\$0.00678 \$0.00678 \$0.00678 -\$0.00678	\$0.09202 \$0.09202 \$0.09837 -\$0.07725 -\$0.07725	\$0.16673 \$0.15246 \$0.19917 -\$0.10819 -\$0.09521	
B32 LB32 IND Net M N21 N22 N22	Demand < 50 kW  Demand >= 50 kW and < 150 kW  Demand >= 150 kW  etering  Demand < 50 kW - Delivered  Demand < 50 kW - Exported  Demand < 50 kW - Exported > 2000 kWh  Demand >= 50 kW and < 150 kW - Delivered	\$366.25 \$545.83 \$63.31		>60 kW: \$9.16	\$0.03297 \$0.02759 \$0.05906 -\$0.01298 \$0.00000 \$0.03297	\$0.03496 \$0.02607 \$0.03496 -\$0.01118 \$0.03496	\$0.00678 \$0.00678 \$0.00678 -\$0.00678 -\$0.00678	\$0.09202 \$0.09202 \$0.09837 -\$0.07725 -\$0.07725 \$0.09202	\$0.16673 \$0.15246 \$0.19917 -\$0.10819 -\$0.09521 \$0.16673	
B32 LB32 IND Net M N21 N22 N22 N27	Demand < 50 kW  Demand >= 50 kW and < 150 kW  Demand >= 150 kW  etering  Demand < 50 kW - Delivered  Demand < 50 kW - Exported  Demand < 50 kW - Exported > 2000 kWh  Demand >= 50 kW and < 150 kW - Delivered  Demand >= 50 kW and < 150 kW - Exported	\$366.25 \$545.83 \$63.31 \$366.25		>60 kW : \$9.16	\$0.03297 \$0.02759 \$0.05906 -\$0.01298 \$0.00000 \$0.03297 \$0.00000	\$0.03496 \$0.02607 \$0.03496 -\$0.01118 \$0.03496 -\$0.01118	\$0.00678 \$0.00678 \$0.00678 -\$0.00678 -\$0.00678 \$0.00678	\$0.09202 \$0.09202 \$0.09837 -\$0.07725 -\$0.07725 \$0.09202 -\$0.06880	\$0.16673 \$0.15246 \$0.19917 -\$0.10819 -\$0.09521 \$0.16673 -\$0.08676	
B32 LB32 IND Net M N21 N22 N22 N27 N28 N29 N30	Demand < 50 kW  Demand >= 50 kW and < 150 kW  Demand >= 150 kW  etering  Demand < 50 kW - Delivered  Demand < 50 kW - Exported  Demand < 50 kW - Exported > 2000 kWh  Demand >= 50 kW and < 150 kW - Delivered  Demand >= 50 kW and < 150 kW - Exported	\$366.25 \$545.83 \$63.31 \$366.25		>60 kW : \$9.16	\$0.03297 \$0.02759 \$0.05906 -\$0.01298 \$0.00000 \$0.03297 \$0.00000 \$0.02759	\$0.03496 \$0.02607 \$0.03496 -\$0.01118 \$0.03496 -\$0.01118 \$0.02607	\$0.00678 \$0.00678 \$0.00678 -\$0.00678 -\$0.00678 \$0.00678 \$0.00678	\$0.09202 \$0.09202 \$0.09837 -\$0.07725 -\$0.07725 \$0.09202 -\$0.06880 \$0.09202	\$0.16673 \$0.15246 \$0.19917 -\$0.10819 -\$0.09521 \$0.16673 -\$0.08676 \$0.15246	
B32 LB32 IND Net M N21 N22 N22 N27 N28 N29 N30	Demand < 50 kW  Demand >= 50 kW and < 150 kW  Demand >= 150 kW  etering  Demand < 50 kW - Delivered  Demand < 50 kW - Exported  Demand < 50 kW - Exported > 2000 kWh  Demand >= 50 kW and < 150 kW - Delivered  Demand >= 50 kW and < 150 kW - Exported  Demand >= 50 kW and < 150 kW - Exported	\$366.25 \$545.83 \$63.31 \$366.25		>60 kW : \$9.16	\$0.03297 \$0.02759 \$0.05906 -\$0.01298 \$0.00000 \$0.03297 \$0.00000 \$0.02759	\$0.03496 \$0.02607 \$0.03496 -\$0.01118 \$0.03496 -\$0.01118 \$0.02607	\$0.00678 \$0.00678 \$0.00678 -\$0.00678 -\$0.00678 \$0.00678 \$0.00678	\$0.09202 \$0.09202 \$0.09837 -\$0.07725 -\$0.07725 \$0.09202 -\$0.06880 \$0.09202	\$0.16673 \$0.15246 \$0.19917 -\$0.10819 -\$0.09521 \$0.16673 -\$0.08676 \$0.15246	
Net M N21 N22 N22 N22 N27 N28 N29 N30	Demand < 50 kW  Demand >= 50 kW and < 150 kW  Demand >= 150 kW  etering  Demand < 50 kW - Delivered  Demand < 50 kW - Exported  Demand < 50 kW - Exported > 2000 kWh  Demand >= 50 kW and < 150 kW - Delivered  Demand >= 50 kW and < 150 kW - Exported  Demand >= 50 kW and < 150 kW - Exported  Demand > 150 kW - Delivered  Demand > 150 kW - Delivered	\$366.25 \$545.83 \$63.31 \$366.25		>60 kW : \$9.16	\$0.03297 \$0.02759 \$0.05906 -\$0.01298 \$0.00000 \$0.03297 \$0.00000 \$0.02759 \$0.00000	\$0.03496 \$0.02607 \$0.03496 -\$0.01118 -\$0.03496 -\$0.01118 \$0.02607 -\$0.01414	\$0.00678 \$0.00678 \$0.00678 -\$0.00678 -\$0.00678 -\$0.00678 \$0.00678 -\$0.00678	\$0.09202 \$0.09202 \$0.09837 -\$0.07725 -\$0.09202 -\$0.06880 \$0.09202 -\$0.06880	\$0.16673 \$0.15246 \$0.19917 -\$0.10819 -\$0.09521 \$0.16673 -\$0.08676 \$0.15246 -\$0.08972	
B32 LB32 IND Net M N21 N22 N22 N27 N28 N29 N30 Legacy BL3	Demand < 50 kW  Demand >= 50 kW and < 150 kW  Demand >= 150 kW  etering  Demand < 50 kW - Delivered  Demand < 50 kW - Exported  Demand < 50 kW - Exported > 2000 kWh  Demand >= 50 kW and < 150 kW - Delivered  Demand >= 50 kW and < 150 kW - Exported  Demand > 150 kW - Delivered  Demand > 150 kW - Exported	\$366.25 \$545.83 \$63.31 \$366.25 \$545.83		>60 kW: \$9.16  >40 kW: \$9.16  >60 kW: \$9.16	\$0.03297 \$0.02759 \$0.05906 -\$0.01298 \$0.00000 \$0.03297 \$0.00000 \$0.02759 \$0.00000	\$0.03496 \$0.02607 \$0.03496 -\$0.01118 -\$0.03496 -\$0.01118 \$0.02607 -\$0.01414	\$0.00678 \$0.00678 \$0.00678 -\$0.00678 -\$0.00678 -\$0.00678 -\$0.00678 \$0.00678	\$0.09202 \$0.09202 \$0.09837 -\$0.07725 -\$0.09202 -\$0.06880 \$0.09202 -\$0.06880	\$0.16673 \$0.15246 \$0.19917 -\$0.10819 -\$0.09521 \$0.16673 -\$0.08676 \$0.15246 -\$0.08972	
B32 LB32 IND Net M N21 N22 N22 N27 N28 N29 N30 Legacy BL3 I9D	Demand < 50 kW  Demand >= 50 kW and < 150 kW  Demand >= 150 kW  etering  Demand < 50 kW - Delivered  Demand < 50 kW - Exported  Demand < 50 kW - Exported > 2000 kWh  Demand >= 50 kW and < 150 kW - Delivered  Demand >= 50 kW and < 150 kW - Exported  Demand >= 50 kW and < 150 kW - Exported  Demand > 150 kW - Delivered  Demand > 150 kW - Delivered  Demand > 150 kW - Exported	\$366.25 \$545.83 \$63.31 \$366.25 \$545.83		>60 kW: \$9.16  >40 kW: \$9.16  >60 kW: \$9.16	\$0.03297 \$0.02759 \$0.05906 -\$0.01298 \$0.00000 \$0.03297 \$0.00000 \$0.02759 \$0.00000	\$0.03496 \$0.02607 \$0.03496 -\$0.01118 -\$0.03496 -\$0.01118 \$0.02607 -\$0.01414	\$0.00678 \$0.00678 \$0.00678 -\$0.00678 -\$0.00678 -\$0.00678 \$0.00678 \$0.00678 \$0.00678	\$0.09202 \$0.09202 \$0.09202 \$0.09837 -\$0.07725 \$0.09202 -\$0.06880 \$0.09202 -\$0.06880 \$0.09202	\$0.16673 \$0.15246 \$0.19917 -\$0.10819 -\$0.09521 \$0.16673 -\$0.08676 \$0.15246 -\$0.08972 \$0.19917 \$0.15246	



## Schedule of Rates

Effective March 1, 2022

		Per Month			Per kWh				
		Member		Distribution	Distribution	Regional	System	Со-ор	Effective
Rate		Service	Meter	Demand	Delivery	Access	Benefit	Power	Billing
Code	Description	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Rate
Prima	ary Service								
P	Demand <= 1,000 kVA	\$994.37		>125 kVA : \$8.32	\$0.02668	\$0.02574	\$0.00678	\$0.09202	\$0.15122
P5	Demand > 1,000 kVA	\$1,169.09		>125 kVA: \$9.46	\$0.02304	\$0.02574	\$0.00678	\$0.09202	\$0.14758
Net M	etering						,	,	
N33	Demand <= 1,000 kVA - Delivered	\$994.37		>125 kVA: \$8.32	\$0.02668	\$0.02574	\$0.00678	\$0.09202	\$0.15122
N34	Demand <= 1,000 kVA - Exported				\$0.00000	-\$0.01152	-\$0.00678	-\$0.06880	-\$0.08710
N35	Demand > 1,000 kVA - Delivered	\$1,169.09		>125 kVA : \$9.46	\$0.02304	\$0.02574	\$0.00678	\$0.09202	\$0.14758
N36	Demand > 1,000 kVA - Exported				\$0.00000	-\$0.01152	-\$0.00678	-\$0.06880	-\$0.08710
						'			
Prima	ary Service - Ski								
PSKI	Ski - No Contract	\$439.98			\$0.04548	\$0.03584	\$0.00678		
SKI	Ski - Special Contract					\$0.03584	\$0.00678		
				•					-

Note: The PSKI and SKI Co-op Power rate is NHEC's cost for procuring energy service and other NEPOOL products applicable for the member's hourly load, adjusted to retail for losses and administrative costs.

Grou	p Net Metering Host				_			
Single								
G03A	Up to 400 Amps - Delivered	\$31.02		\$0.04031	\$0.03496	\$0.00678	\$0.09837	\$0.18042
G04A	Up to 400 Amps - Exported			-\$0.02482	-\$0.01118	-\$0.00678	-\$0.07725	-\$0.12003
G15	Greater than 400 Amps - Delivered	\$50.69		\$0.04503	\$0.03496	\$0.00678	\$0.09837	\$0.18514
G16	Greater than 400 Amps - Exported			-\$0.00995	-\$0.01118	-\$0.00678	-\$0.07725	-\$0.10516
Multi	Phase	1 1	ı	1	ı	1		1
G21	Demand < 50 kW - Delivered	\$63.31		\$0.05906	\$0.03496	\$0.00678	\$0.09837	\$0.19917
G22	Demand < 50 kW - Exported			-\$0.01298	-\$0.01118	-\$0.00678	-\$0.07725	-\$0.10819
G27	Demand >= 50 kW and < 150 kW - Delivered	\$366.25	>40 kW : \$9.16	\$0.03297	\$0.03496	\$0.00678	\$0.09202	\$0.16673
G28	Demand >= 50 kW and < 150 kW - Exported			\$0.00000	-\$0.01118	-\$0.00678	-\$0.06880	-\$0.08676
G29	Demand >= 150 kW - Delivered	\$545.83	>60 kW : \$9.16	\$0.02759	\$0.02607	\$0.00678	\$0.09202	\$0.15246
G30	Demand >= 150 kW - Exported			\$0.00000	-\$0.01414	-\$0.00678	-\$0.06880	-\$0.08972
G33	Primary Demand <= 1,000 kVA - Delivered	\$994.37	>125 kVA : \$8.32	\$0.02668	\$0.02574	\$0.00678	\$0.09202	\$0.15122
G34	Primary Demand <= 1,000 kVA - Exported			\$0.00000	-\$0.01152	-\$0.00678	-\$0.06880	-\$0.08710
G35	Primary Demand > 1,000 kVA - Delivered	\$1,169.09	>125 kVA : \$9.46	\$0.02304	\$0.02574	\$0.00678	\$0.09202	\$0.14758
G36	Primary Demand > 1,000 kVA - Exported			\$0.00000	-\$0.01152	-\$0.00678	-\$0.06880	-\$0.08710
Legacy	/ Services							
GN2	Up to 400 Amps - BTC	\$31.02		\$0.04031	\$0.03496	\$0.00678	\$0.09837	\$0.18042
GIND	Demand >= 150 kW - BTC	\$545.83	>60 kW : \$9.16	\$0.02759	\$0.02607	\$0.00678	\$0.09202	\$0.15246

# NEW HAMPSHIRE Electric Co-op

#### **Schedule of Rates**

Effective March 1, 2022

ا لہ	Electric Go op			11 1, 2022					
/			Per M	onth			Per kWh		
		Member		Distribution	Distribution	Regional	System	Co-op	Effective
Rate		Service	Meter	Demand	Delivery	Access	Benefit	Power	Billing
Code	Description	Charge	Charge	Charge	Charge	Charge	Charge	Charge	Rate
Outd	oor Lighting - Metered								
MLM	First Meter	\$31.02			\$0.04143	\$0.03496	\$0.00678	\$0.09837	\$0.18154
MLS	All Other Meters		\$6.43		\$0.03205	\$0.03074	\$0.00678	\$0.09837	\$0.16794
								•	
LGT	All Fixtures Per kWh					\$0.03074	\$0.00678	\$0.09837	\$0.13589
							Per Month		
						Regional	System	Co-op	Effective
Rate					Distribution	Access	Benefit	Power	Billing
Code	Descrip	otion			Charge	Charge	Charge	Charge	Rate
Outd	oor Lighting Service								
LGT19	Roadway - LED - 4,000 lumens, 31W, 11 kWh				\$8.92	\$0.34	\$0.07	\$1.08	\$10.41
LGT20	Roadway - LED - 10,000 lumens, 82W, 29 kWh				\$11.09	\$0.89	\$0.20	\$2.85	\$15.03
LGT21	Area - LED -15,000 lumens, 116W, 42 kWh				\$16.58	\$1.29	\$0.28	\$4.13	\$22.28
Legacy	Services								
LGT01	Incandescent - 2,500 lumens, 72 kWh				\$13.79	\$2.21	\$0.49	\$7.08	\$23.57
LGT03	Mercury - 3,500 lumens, 120W, 43 kWh				\$10.31	\$1.32	\$0.29	\$4.23	\$16.15
LGT04	Mercury - 7,000 lumens, 215W, 77 kWh				\$11.29	\$2.37	\$0.52	\$7.57	\$21.75
LGT06	Mercury - 20,000 lumens, 454W, 163 kWh				\$32.76	\$5.01	\$1.11	\$16.03	\$54.91
LGT08	Sodium - 4,000 lumens, 67W, 24 kWh				\$11.49	\$0.74	\$0.16	\$2.36	\$14.75
LGT09	Sodium - 5,800 lumens, 94W, 34 kWh				\$11.95	\$1.05	\$0.23	\$3.34	\$16.57
LGT10	Sodium - 9,500 lumens, 136W, 49 kWh				\$12.43	\$1.51	\$0.33	\$4.82	\$19.09
LGT11	Sodium - 16,000 lumens, 188W, 67 kWh				\$18.84	\$2.06	\$0.45	\$6.59	\$27.94
LGT12	Sodium - 30,000 lumens, 306W, 110 kWh				\$24.91	\$3.38	\$0.75	\$10.82	\$39.86
LGT13	Sodium - 50,000 lumens, 465W, 167 kWh				\$34.47	\$5.13	\$1.13	\$16.43	\$57.16
LGT14	Sodium - 130,000 lumens, 1,090W, 391 kWh				\$38.82	\$12.02	\$2.65	\$38.46	\$91.95
LGT15	Roadway - LED - 5,200 lumens, 67W, 24 kWh				\$11.60	\$0.74	\$0.16	\$2.36	\$14.86
LGT16	Roadway - LED - 10,300 lumens, 130W, 47 kWh				\$15.46	\$1.44	\$0.32	\$4.62	\$21.84
LGT17	Area - LED - 11,780 lumens, 178W, 64 kWh				\$20.13	\$1.97	\$0.43	\$6.30	\$28.83
LGT18	Area - LED - 12,900 lumens, 119W, 43 kWh				\$18.07	\$1.32	\$0.29	\$4.23	\$23.91
-0.10	,,,,,				1 720.07	71.02	1 70.23	723	723.31

Note: System Benefit Charge is composed of Electric Assistance Program (\$0.0015 per kWh) and Energy Efficiency (\$0.00528 per kWh, may change pending final resolution of issues raised in Motion for Rehearing, Clarification and Stay of Order No. 26,553 filed with NH PUC). Distribution Delivery Charge includes Social & Environmental Responsibility (\$0.001147 per kWh).